

V I R G I N I A:

## BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX GAS COMPANY LLC ) VIRGINIA GAS  
 ) AND OIL BOARD  
 RELIEF SOUGHT: RE-POOLING OF INTERESTS IN )  
 DRILLING UNIT R-44 LOCATED ) DOCKET NO.  
 IN THE OAKWOOD COALBED METHANE GAS ) 00-0321-0782-02  
 FIELD II PURSUANT TO VA. CODE )  
 §§ 45.1-361.21 AND 45.1-361.22, FOR )  
 THE PRODUCTION OF OCCLUDED NATURAL )  
 GAS PRODUCED FROM COALBEDS AND ROCK )  
 STRATA ASSOCIATED THEREWITH (herein )  
 Collectively referred to as )  
 "Coalbed Methane Gas" or "Gas") )  
 )  
 LEGAL DESCRIPTION: )  
 )  
 DRILLING UNIT NUMBER R-44 )  
 (herein "Subject Drilling Unit") )  
 IN THE OAKWOOD COALBED METHANE GAS FIELD II )  
 GARDEN MAGISTERIAL DISTRICT, )  
 JEWELL RIDGE QUADRANGLE )  
 BUCHANAN COUNTY, VIRGINIA )  
 (the "Subject Lands" are more )  
 particularly described on Exhibit A, )  
 attached hereto and made a part hereof )

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on August 16, 2011 at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz & Stump, L.C., appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various

unnamed coal seams and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners of Claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit and that the persons identified in Exhibit B-3 attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments:

5. Dismissals:

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate CNX Gas Company LLC as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause shall be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, CNX Gas Company LLC (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field II Order docket number VGOB 91-1119-162, effective December 17, 1991; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Oakwood II Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas, dependent on the particular long wall mining plan applicable to each 80-acre drilling unit. The Designated Operator of any 80-acre drilling unit or units within the boundaries, of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any Well authorized by the Code of Virginia is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations.

The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any; separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1 For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2 For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.3 a. For Gas from Any Well Located in a Long Wall Panel - After actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.

b. For Frac Well Gas - Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, Gas from any well located in a proposed long wall panel shall be produced from and allocated to only the 80-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 80-acre drilling unit in the manner set for the in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood II Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: \$447,403.30

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and

claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CNX Gas Company LLC shall be and hereby is designated as Unit Operator authorized to drill and

operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field II Order Docket Number VGOB 91-1119-162, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC  
2481 John Nash Blvd.  
Bluefield, WV 24701  
Attn: Anita D. Duty

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are unknown or unlocatable claimants in Tract(s) 1 of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 hereof in the Subject Drilling Unit; and, the Unit Operator has represented to the Board that there are conflicting claimants in Tract(s) 1 of Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is required to establish an interest-bearing escrow account for Tract(s) 1 Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:



First Bank & Trust Company  
PO Box 3860  
Kingsport, TN 37664  
Attn: Debbie Davis

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. CNX Gas Company LLC, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. CNX Gas Company LLC has the authority to explore, develop

and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. CNX Gas Company LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4 CNX Gas Company LLC claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 88.1453 percent of the oil and gas interest/claims in and to Coalbed Methane Gas and 100.0000 percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit A;

17.5. The estimated total production from Subject Drilling Unit is 125 MMCF to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 MMCF to 550 MMCF;

17.6. Set forth in Exhibit B-3, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 11.8547 percent of the oil and gas interests/claims in and to Coalbed Methane Gas and 0.0000 percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 25 day of Oct., 2011, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 25 day of Oct, 2011, by Order of the Board.

Rick Cooper  
Rick Cooper  
(Acting) Principal Executive to the Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 25<sup>th</sup> day of October, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis  
Diane Davis, Notary Public  
174394

My commission expires: September 30, 2013



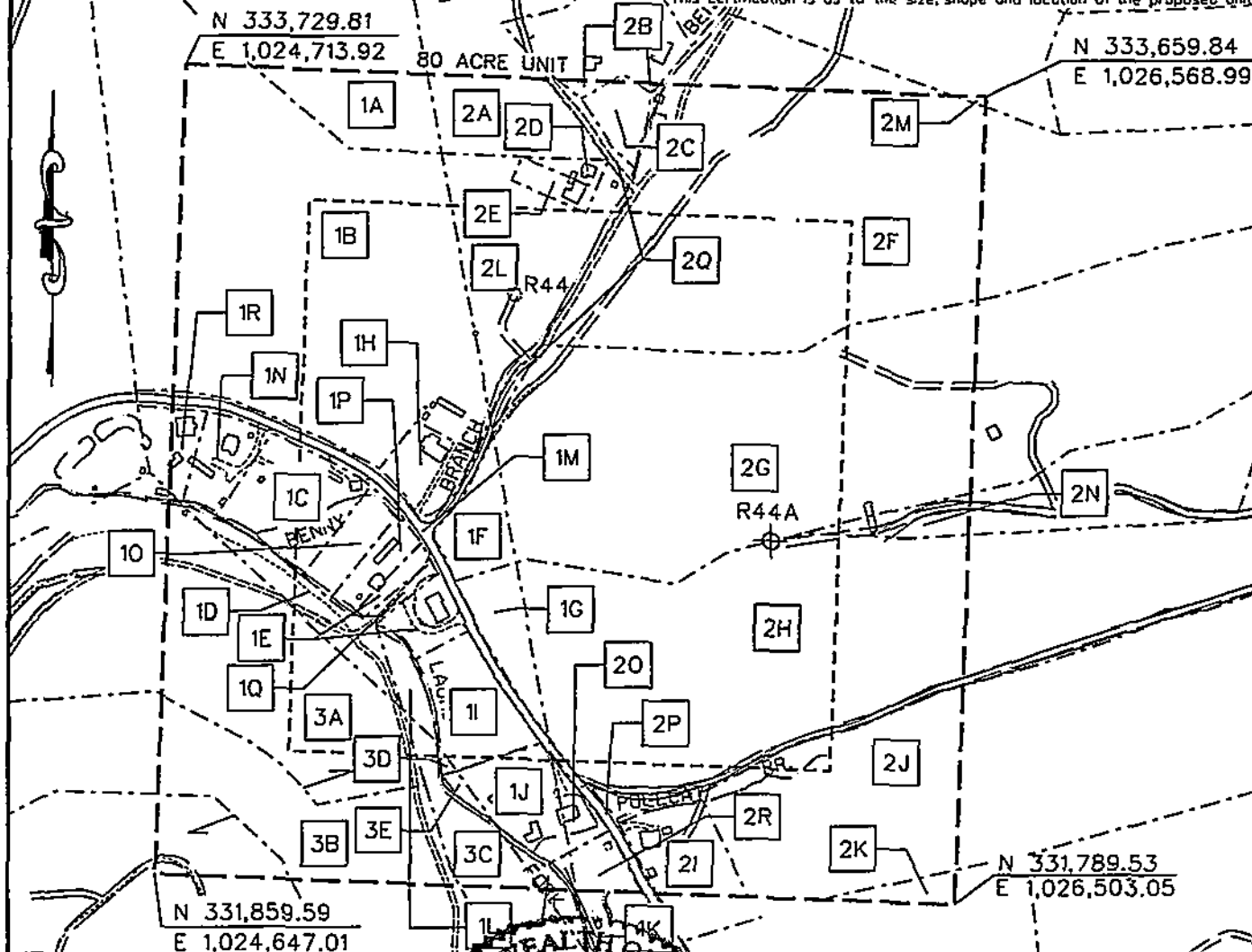
BEARINGS AND DISTANCES TO OTHER  
WELLS WITHIN 2,500' RADIUS OF CBM-R44

CBM-Q44 N 8° 6' 20" E 1751.54'  
CBM-Q43 N 35° 11' 7" W 2022.05'  
CBM-Q43G N 42° 40' 41" W 1804.54'  
CBM-Q43D N 55° 11' 51" W 2227.31'  
CBM-Q43C N 66° 11' 17" W 2116.33'  
CBM-R43H N 70° 47' 34" W 1276.65'  
CBM-R43G N 82° 18' 21" W 1304.92'  
CBM-R43D N 84° 44' 11" W 2225.46'  
CBM-R43C N 68° 25' 34" W 1982.53'  
CBM-R43B N 59° 21' 25" W 2373.52'  
CBM-S43H S 38° 46' 30" W 1787.84'  
CBM-S43G S 33° 43' 23" W 2107.79'

CBM-S44 S 8° 49' 26" W 2016.77'  
CBM-S45A S 36° 32' 46" E 2248.52'  
CBM-R45 S 64° 15' 24" E 2305.42'  
CBM-R45B S 81° 58' 33" E 2441.14'  
CBM-R45A N 85° 7' 31" E 1781.45'  
CBM-Q45A N 46° 38' 44" E 2377.75'  
CBM-R43 N 89° 40' 45" W 1955.17'  
CBM-Q43H N 34° 51' 42" W 2144.18'

CBM-Q43F N 50° 19' 53" W 1178.88'  
CBM-Q43A N 61° 33' 0" W 1458.57'  
CBM-R43E S 89° 59' 31" W 1947.46'  
CBM-R43F S 61° 39' 18" W 1168.22'  
CBM-S43A S 36° 11' 11" W 2218.88'  
CBM-S44B S 12° 17' 11" E 1779.97'  
CBM-R44A S 46° 19' 59" E 822.5'

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



- CBM WELL
- ⊙ PROPOSED HORIZONTAL WELL
- ⊕ PROPOSED CBM WELL

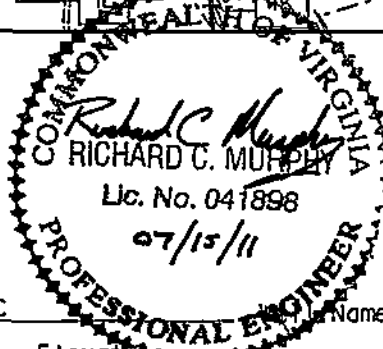


EXHIBIT A  
OAKWOOD FIELD  
UNIT R44  
FORCE POOLING  
VGOB-00-0321-0782-02

Company CNX Gas Company LLC Name and Number UNIT R44  
Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle JEWELL RIDGE  
County BUCHANAN District GARDEN Scale: 1" = 400' Date \_\_\_\_\_  
This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-GO-7  
Rev. 9/91

*Richard C. Murphy*

Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

# **CNX Gas Company LLC**

## **UNIT R 44**

### **Tract Identifications**

1. James McGuire Land Trust (460.57 Acre Tract) – Coal  
Consolidation Coal Company – Coal Below Drainage Leased  
Jewell Smokeless Coal Corp. – Raven Seam of Coal Leased  
CNX Gas Company LLC – CBM Leased  
Elbert Lee Cantrell, et al (James H. Cantrell Heirs) – Oil and Gas  
CNX Gas Company LLC – Oil, Gas and CBM Leased (59.35%)  
23.33 acres      29.1625%
- 1A. Unknown Surface Owner
- 1B. CNX Gas Company LLC - Surface
- 1C. Unknown Surface Owner
- 1D. Coal Mountain Mining Company L.L.P. - Surface
- 1E. Unknown Surface Owner
- 1F. CNX Gas Company LLC – Surface
- 1G. Ezra Clark Horn, et al – Surface
- 1H. Unknown Surface Owner
- 1I. Unknown Surface Owner
- 1J. Unknown Surface Owner
- 1K. James C. White, et ux – Surface
- 1L. Norfolk Southern Railway Company – Surface
- 1M. Commonwealth of Virginia – Surface
- 1N. Unknown Surface Owner
- 1O. Unknown Surface Owner
- 1P. Unknown Surface Owner
- 1Q. Unknown Surface Owner
- 1R. Unknown Surface Owner
2. C.L. Ritter Lumber Company, Tract 42 (484.00 Acre Tract) – All Minerals  
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Drainage Leased  
Jewell Smokeless Coal Corp. – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
46.67 acres      58.3375%
- 2A. Unknown Surface Owner
- 2B. Unknown Surface Owner
- 2C. Unknown Surface Owner
- 2D. Unknown Surface Owner
- 2E. Unknown Surface Owner
- 2F. Robert Cantrell – Surface
- 2G. CNX Gas Company LLC - Surface
- 2H. Ezra Clark Horn, et al – Surface
- 2I. Unknown Surface Owner
- 2J. Dolly McCoy – Surface
- 2K. Ezra Clark Horn, et ux – Surface
- 2L. CNX Gas Company LLC – Surface
- 2M. William C. Lester – Surface
- 2N. Consolidation Coal Company – Surface
- 2O. Unknown Surface Owner
- 2P. Commonwealth of Virginia – Surface

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

# **CNX Gas Company LLC**

## **UNIT R 44**

### **Tract Identifications**

- 2Q. Commonwealth of Virginia – Surface  
2R. James C. White, et ux – Surface
- 3A. Coal Mountain Mining Company L.L.P., Tract 25 (786.15 Acre Tract) – All Minerals  
Consolidation Coal Company – Coal Below Drainage Leased  
Knox Creek Coal Company – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Coal Mountain Mining Company L.L.P. – Surface  
5.89 acres      7.3625%
- 3B. Coal Mountain Mining Company L.L.P., Tract 25 (786.15 Acre Tract) – Coal  
Consolidation Coal Company – Coal Below Drainage Leased  
Knox Creek Coal Company – Above Drainage Coal Leased  
CNX Gas Company LLC – CBM Leased  
Norfolk Southern Railway Company – Surface, Oil and Gas  
CNX Gas Company LLC – CBM Leased  
3.10 acres      3.8750%
- 3C. Coal Mountain Mining Company L.L.P., Tract 25 (786.15 Acre Tract) – All Minerals  
Consolidation Coal Company – Coal Below Drainage Leased  
Knox Creek Coal Company – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Norfolk Southern Railway Company – Surface  
0.90 acres      1.1250%
- 3D. Coal Mountain Mining Company L.L.P., Tract 25 (786.15 Acre Tract) – All Minerals  
Consolidation Coal Company – Coal Below Drainage Leased  
Knox Creek Coal Company – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Unknown Surface Owner  
0.03 acres      0.0375%
- 3E. Coal Mountain Mining Company L.L.P., Tract 25 (786.15 Acre Tract) – All Minerals  
Consolidation Coal Company – Coal Below Drainage Leased  
Knox Creek Coal Company – Above Drainage Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
Unknown Surface Owner  
0.08 acres      0.1000%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B-3  
Unit R-44  
Docket #VGOB-00-0321-0782-02  
List of Unleased Owners/Claimants

	Net Acres in Unit	Interest in Unit
<b>II. OIL &amp; GAS OWNERSHIP</b>		
<u>Tract #1 - 23.33 acres</u>		
Elbert Lee Cantrell, et al. (James H. Cantrell Heirs - 48.28 acres)	23.33 acres	29.1625%
(1) John Harvey Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(g) Cecile Cantrell Boyd Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91)		
(g.1) Hazel Anna Mac Tatum 328 Tatum Road Cedar Bluff, VA 24609	0.0366 acres 1/637 of 23.33 acres	0.0456%
(g.2) Benard Alfred Boyd 2561 Savage Fork Road Leesville, LA 71446	0.0366 acres 1/637 of 23.33 acres	0.0456%
(g.3) Glen A. Boyd 1632 Blountville Blvd. Blountville, TN 37617	0.0366 acres 1/637 of 23.33 acres	0.0456%
(g.4) John Melvin Boyd 451 Knobview Road Blountville, TN 37617	0.0366 acres 1/637 of 23.33 acres	0.0456%
(g.7) Barbara Boyd McCartney 336 S. Railroad Street, Apt# 116 Kilbuck, OH 44637	0.0366 acres 1/637 of 23.33 acres	0.0456%
(h) Lelia Rosalene Cantrell Boyd Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91)		
(h.2) Frannie Anthony Heirs, Devisees, Successors or Assigns (1/819)		
(h.2.1) Richard Whitt PO Box 122 Rosedale, VA 24280	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.2) Michael Whitt Heirs Heirs Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.3) Harvey Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.4) Joy Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.5) Tim Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.6) Cathy Anthony Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.6) Jessie Lee Boyd 132 Asbury Hollow Road Cedar Bluff, VA 24609	0.0285 acres 1/819 of 23.33 acres	0.0356%
(h.7) Lacy Jay Boyd P.O. Box 744 Richlands, VA 24641	0.0285 acres 1/819 of 23.33 acres	0.0356%
(h.8) Donald Gene Boyd PO Box 438 Rosedale, VA 24280	0.0285 acres 1/819 of 23.33 acres	0.0356%
(2) Henry William Cantrell Heirs, Devisees, Successors or Assigns (1/13)		

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	Net Acres In Unit	Interest in Unit
<b>(a) Calvin Cantrell Heirs, Devisees, Successors, or Assigns (1/143)</b>		
(a.1) Iris Mantaro Heirs, Devisees, Successors, or Assigns - <i>Documentation Pending</i>	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.2) Gale V. Goff 1123 Mystery Circle Davenport, FL 33837	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.3) Dennis L. Cantrell 663 Cutsey Hill Road Chase, VA 23924	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.4) Violet Horst 2236 Creek Hill Road Lancaster, PA 17601	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.5) Graling Cantrell 49 Summit Hill Strasburg, PA 17579	0.0326 acres 1/715 of 23.33 acres	0.0408%
<b>(f) Edna Bradley Heirs, Devisees, Successors or Assigns (1/143)</b>		
(f.5) Kenneth Bradley Heirs, Devisees Successors, or Assigns - <i>Documentation Pending</i>		
(f.5.1) Alice Lanett Bradley 15377 Salem Church Rd. NE Homeworth, OH 44634	0.0233 acres 1/1001 of 23.33 acres	0.0291%
<b>(h) Harold Cantrell Heirs, Devisees, Successors or Assigns (1/143)</b>		
(h.1) Johanna Cantrell Heirs, Devisees, Successors or Assigns		
(h.1.1) Marquita Ann Walker 1405 Black Oak Road Princeton, WV 24740	0.0816 acres 1/286 of 23.33 acres	0.1020%
(h.1.2) David H. Walker 1405 Black Oak Road Princeton, WV 24740	0.0816 acres 1/286 of 23.33 acres	0.1020%
<b>(i) Rufus Edger Cantrell, Sr. Heirs, Devisees, Successors or Assigns (1/143)</b>		
(i.1) Eddie Gene Cantrell Heirs, Devisees, Successors or Assigns (2/2145)		
(i.1.1) Dora Jane Cantrell Heirs, Devisees, Successors or Assigns (2/2145)		
(i.1.1.1) Billy Joe Cantrell P.O. Box 254 Bruno, WV 25611	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.2) Dennis G. Cantrell 42 Scarlet Lane Bruno, WV 25611	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.3) Terry L. Lambert P.O. Box 122 Man, WV 25635	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.4) Paula Gaye Harvey P.O. Box 276 Kistler, WV 25628	0.0027 acres 1/8580 of 23.33 acres	0.00340%

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	Net Acres in Unit	Interest in Unit
(i.1.1.5) Philip Ranny Cantrell 215 Sheridan Ave., Apt. 8 Fort Myers, VA 22211	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.6) Jean Ann Evans <i>Address Unknown</i>	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.7) Pamela Dawn Holland 2408 Space Street Beaumont, TX 77703	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.8) Michael E. Cantrell 421 Poplar Fork Road Hurricane, WV 25526	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.2) Nyokia Sue Sparkman P.O. Box 48 Pippa Passes, KY 41844	0.0218 acres 2/2145 of 23.33 acres	0.0272%
(i.3) Terry Cantrell <i>Address Unknown</i>	0.0218 acres 2/2145 of 23.33 acres	0.0272%
(i.4) Pauline Johnson Cantrell Heirs, Devisees, Successors or Assigns (3/715)		
(i.4.1) Rufus Edger Cantrell, Jr. Heirs, Devisees, Successors or Assigns		
(i.4.1.1) Patty Ann Cantrell Lester P.O. Box 7014 Princeton, WV 24740	0.0489 acres 3/1430 of 23.33 acres	0.0612%
(i.4.2) Faye Cantrell Broyles Rt. 2 Box 147-Q Bluefield, WV 24701	0.0489 acres 3/1430 of 23.33 acres	0.0612%
(j) John Cantrell Heirs, Devisees, Successors or Assigns (1/143)		
(j.1) John Cantrell, Jr. Heirs, Devisees, Successors or Assigns		
(j.1.1) Randy Cantrell <i>Address Unknown</i>	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.2) David Cantrell 4323 Slater Ave Baltimore, MD 21236	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.3) Fred Cantrell 4380 US Hwy 40 West Jefferson, OH 43162	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.4) Thomas E. Cantrell 5612 Ike Smith Road Plant City, FL 33563	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.5) John Anthony Cantrell P.O. Box 707 Lone Star, TX 75668	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.6) Roger Michael Cantrell 1015 West Outer Drive Oak Ridge, TN 37830	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.7) Marvin Cantrell c/o Kathy Cantrell P.O. Box 1392 Ring Gold, GA 30736	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.8) Patricia Ann Randolph 260 Duvall Lane Greenville, KY 42345	0.0148 acres 1/1573 of 23.33 acres	0.0185%

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	Net Acres in Unit	Interest in Unit
(j.1.9) Linda Cantrell Vall PO Box 187 Cherry Log, GA 30522	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.10) Kathy Cantrell PO Box 1392 Ring Gold, GA 30735	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.11) Brenda Cantrell Wood Heirs, Devisees, Successors or Assigns		
(j.1.11.1) Ashley Wood Address Unknown	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(4) Louise Victoria Cantrell Boyd Blankenship Heirs, Devisees, Successors or Assigns (1/13)		
(a) Nellie Coms Heirs, Devisees Successors or Assigns (1/130)		
(a.1) Margret Hale Address Unknown	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.2) Roy Harlen Coms Address Unknown	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.3) Ellen Carello 1607 Reynolds Lane Honaker, VA 24260	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.4) Truel Coms 1138 Belfast Road Cedar Bluff, VA 24609	0.0359 acres 1/650 of 23.33 acres	0.0449%
(b) Haram Boyd Heirs, Devisees, Successors or Assigns Heirs Unknown	0.1795 acres 1/130 of 23.33 acres	0.2243%
(e) Frank Boyd Heirs, Devisees, Successors or Assigns (1/130)		
(e.1) Geneva Lorene Boyd Sanders 1179 Richwine Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.2) Betty Josephine Altizer 1182 Richwine Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.3) Shirley E. Toutaint 134 Nelson Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.4) Ruby J. Bragunier 2515 Roberts Road Greencastle, PA 17225	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.5) Cecil Frank Boyd 2553 Highway 158 Mocksville, NC 27028	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.6) Willard Roger Boyd P.O. Box 921 Jacksonville, AL 36265	0.0299 acres 1/780 of 23.33 acres	0.0374%
(f) Sarah Boyd Sparks Heirs, Devisees, Successors or Assigns (1/130)		
(f.1) Kyle Sparks Heirs, Devisees, Successors or Assigns		

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	Net Acres in Unit	Interest in Unit
(f.1.1) Bessie Sparks 112 First Avenue Richlands, VA 24641	0.0598 acres 1/390 of 23.33 acres	0.0748%
(f.3) Rufus Sparks Heirs, Devisees, Successors or Assigns <i>Heirs Unknown</i>	0.0598 acres 1/390 of 23.33 acres	0.0748%
(g) Acie Blankenship Heirs, Devisees, Successors or Assigns (1/130)		
(g.1) Carol Robinson PO Box 934 Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.3) Phyllis M. Keen 1328 Circle J. Road Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.4) David Blankenship 394 Oak Grove Way Bluefield, VA 24605	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.5) Anita Baldwin PO Box 372 Richlands, VA 24641	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.6) Jimmy Blankenship 656 Bullock Hollow Road Bristol, TN 37620	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.7) Virgil Blankenship 1160 Grace Drive Pounding Mill, VA 24637	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.8) Paul Blankenship PO Box 314 Doran, VA 24612	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.9) Homer C. Blankenship 1522 Circle J. Road Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.10) Wanda Rose 1833 Wysor Valley Road Honaker, VA 24620	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.11) Vivian Marns 208 Green Acres Road Honaker, VA 24620	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.12) Darline Justice 472 Evas Walk Pounding Mill, VA 24637	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(h) Linkous Blankenship Heirs, Devisees, Successors or Assigns (1/130)		
(h.1) Roger Blankenship 135 Nicholas Drive Cedar Bluff, VA 24609	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.2) Charles Andrew Blankenship 3289 Whistle Creek Road Newcomb, TN 37819	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.3) John Blankenship 1943 Mann Branch Circle Raven, VA 24639	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.4) Ollie Lester 121 Henderson Street Richlands, VA 24641	0.0179 acres 1/1300 of 23.33 acres	0.0224%

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	Net Acres in Unit	Interest in Unit
(h.6) Mary Jane Osborne PO Box 31 Raven, VA 24639	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.7) Ezra Jackie Blankenship 6000 Bluebird Court Venus, TX 76084	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.8) Myrtle Sisk PO Box 544 Oakwood, VA 24631	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.9) Alice Keen 3082 Big Branch Road Oakwood, VA 24631	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.10) Carl Robert Blankenship PO Box 184 Richlands, VA 24641	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(i) Cindy Boyd McGlothlin Heirs, Devisees, Successors or Assigns (1/130)		
(i.1) Grady McGlothlin P.O. Box 955 Raven, VA 24639	0.0199 acres 1/1170 of 23.33 acres	0.0249%
(i.2) Annis A. McGlothlin 136 Eaves Walk Pounding Mill, VA 24637	0.0199 acres 1/1170 of 23.33 acres	0.0249%
(i.9) Arlen McGlothlin Heirs, Devisees, Successors, or Assigns (1/1170) - <i>Documentation Pending</i>		
(i.9.2) Ronnie McGlothlin 1408 Geer Hwy. Travelers Rest, SC 29690	0.0066 acres 1/3510 of 23.33 acres	0.0083%
(i.9.3) Artie Merritt Heirs, Devisees, Successors or Assigns		
(i.9.3.1) Junior Merritt <i>Address Unknown</i>	0.0066 acres 1/3510 of 23.33 acres	0.0083%
(j) Noah Boyd, Sr. Heirs, Devisees, Successors or Assigns (1/130)		
(j.1) Dovie White 919 Hamilton Avenue Colonial Heights, VA 23834	0.01196 acres 1/1950 of 23.33 acres	0.0150%
(j.2) Lelia Rosalene Cantrell Boyd Heirs, Devisees, Successors or Assigns (7/975)		
(j.2.2) Frannie Anthony Heirs, Devisees, Successors or Assigns (7/8775)		
(j.2.2.1) Richard Whitt PO Box 122 Rosedale, VA 24280	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.2) Michael Whitt Heirs <i>Heirs Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.3) Harvey Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.4) Joy Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.5) Tim Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%

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	Net Acres in Unit	Interest in Unit
(j.2.2.6) Cathy Anthony Address Unknown	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.6) Jessie Lee Boyd 132 Asbury Hollow Road Cedar Bluff, VA 24609	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(j.7) Lacy Jay Boyd P.O. Box 744 Richlands, VA 24641	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(j.8) Donald Gene Boyd PO Box 438 Rosedale, VA 24280	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(5) Nancy Sarida Cantrell Pruitt Heirs, Devisees, Successors or Assigns (1/13)		
(e) Bessie Houston (aka Huston) Heirs, Devisees, Successors or Assigns (1/104)		
(e.1) Bobbie Houston Tennant 3437 E. Ripple Road Camp Verde, AZ 85322	0.1122 acres 1/208 of 23.33 acres	0.1402%
(e.2) Jim G. Houston P.O. Box 169 MacArthur, WV 25873	0.1122 acres 1/208 of 23.33 acres	0.1402%
(f) Otis Pruitt Heirs, Devisees, Successors or Assigns		
(f.1) Mary Ellen Pruitt P.O. Box 183 Doran, VA 24639	0.2243 acres 1/104 of 23.33 acres	0.2804%
(g) Alta Wyatt Heirs, Devisees, Successors or Assigns (1/104)		
(g.2) Jerry Wyatt 6405 Bear Wallow Road Jewell Ridge, VA 24622	0.0748 acres 1/312 of 23.33 acres	0.0935%
(h) Sarah Ball Heirs, Devisees, Successors or Assigns (1/104)		
(h.6) Angie Stevens P.O. Box 2105 Honaker, VA 24260	0.0374 acres 1/624 of 23.33 acres	0.0467%
(6) Laura Jane Hilton Cook Heirs, Devisees, Successors, or Assigns (1/13) - Documentation Pending		
(a) Mable Hope Heirs, Devisees, Successors, or Assigns (1/26) - Documentation Pending	0.8973 acres 1/26 of 23.33 acres	1.1216%
(a.1) Jean Gibson Address Unknown		
(a.2) Janice Barnum Address Unknown		
(a.3) Fred Richard Hope, Jr. Deceased - No Issue		
(a.4) Henry Edward Hope Deceased - No Issue		
(a.5) David Elmer Hope Address Unknown		
(a.6) Jerry Allen Hope Address Unknown		

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Unit R-44  
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	Net Acres in Unit	Interest in Unit
(a.7) Bernard Lee Hope Address Unknown		
(b) Tidy Moxley Heirs, Devisees, Successors or Assigns (1/26)		
(b.2) Paul Moxley 1762 W. Onstott Road Yuba City, CA 95991	0.1795 acres 1/130 of 23.33 acres	0.2243%
(b.4) Bobby Moxley Address Unknown	0.1795 acres 1/130 of 23.33 acres	0.2243%
(b.5) Ronnie Moxley 218 Minnesota Avenue St. Cloud, FL 34769 Bad Address	0.1795 acres 1/130 of 23.33 acres	0.2243%
(7) Joseph David Cantrell Heirs, Devisees Successors or Assigns (1/13)		
(f) Luther Cantrell Heirs, Devisees, Successors or Assigns (1/78)		
(f.6) Geraldine Mounts P.O. Box 252 Richlands, VA 24641	0.0427 acres 1/546 of 23.33 acres	0.0534%
(9) George Freeman Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(a) Arlene Newberry 3712 Road Ridge Turnpike Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%
(b) Leopal Newberry 3686 Road Ridge Turnpike Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%
(c) Albert Cantrell P.O. Box 214 Pilgrims Knob, VA 24634	0.2564 acres 1/91 of 23.33 acres	0.3205%
(d) Lois Cantrell P.O. Box 144 Pilgrims Knob, VA 24634	0.2564 acres 1/91 of 23.33 acres	0.3205%
(e) George Cantrell, Jr. 1799 Clifton Fork Road Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%
(f) Dennis Cantrell 663 Cutsey Hill Road Chase, VA 23924	0.2564 acres 1/91 of 23.33 acres	0.3205%
(g) Mable Cantrell Arnold Heirs, Devisees, Successors or Assigns (1/91)		
(g.1) Dinah Arnold 210 Gather Drive Tazewell, VA 24651	0.0855 acres 1/273 of 23.33 acres	0.1068%
(g.2) Dwayne Arnold 336 Crooked Creek Drive Leonard, MI 48367	0.0855 acres 1/273 of 23.33 acres	0.1068%
(g.3) Randy Arnold Heirs, Devisees, Successors or Assigns - Documentation Pending	0.0855 acres 1/273 of 23.33 acres	0.1068%
(10) James Washington Cantrell Heirs, Devisees, Successors or Assigns (1/13)		

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List of Unleased Owners/Claimants

	Net Acres In Unit	Interest In Unit
(a) Annabella Cantrell McDonald 10804 Mather Avenue Sunland, CA 91040	0.2243 acres 1/104 of 23.33 acres	0.2804%
(b) Naomi McFredrick 331 Cleveland Avenue Ashland, OH 44805	0.2243 acres 1/104 of 23.33 acres	0.2804%
(c) Erma Horn 492 Grays Branch Road Cedar Bluff, VA 24609	0.2243 acres 1/104 of 23.33 acres	0.2804%
(d) James L. Cantrell Heirs, Devisees, Successors or Assigns - <i>Documentation Pending</i>		
(d.1) Bonnie Cantrell 10 Ledgewood Drive Mansfield, OH 44905	0.2243 acres 1/104 of 23.33 acres	0.2804%
(e) Mary E. Crawford P.O. Box 1229 Raven, VA 24539	0.2243 acres 1/104 of 23.33 acres	0.2804%
(f) Carrie Byrd Hammond 428 Grays Branch Road Cedar Bluff, VA 24609	0.2243 acres 1/104 of 23.33 acres	0.2804%
(g) John Lee Cantrell Heirs, Devisees, Successors or Assigns (1/104) - <i>Documentation Pending</i>		
(g.1) Gary Cantrell 205 Six Farn Road Tazewell, VA 24651	0.1122 acres 1/208 of 23.33 acres	0.1402%
(g.2) Donna Cantrell P.O. Box 1234 North Tazewell, VA 24630	0.1122 acres 1/208 of 23.33 acres	0.1402%
(h) Oris Cantrell Heirs, Devisees, Successors or Assigns		
(h.1) Peggy Cantrell 1080 Challenger Road Raven, VA 24639	0.2243 acres 1/104 of 23.33 acres	0.2804%
(11) Rosie Maze Cantrell Heirs, Devisees, Successors or Assigns		
(a) Stuart L. Keen 21643 Highway 58 St. Paul, VA 24283	0.2564 acres 1/91 of 23.33 acres	0.3205%
(b) Arthur E. Keen 21643 Highway 58 St. Paul, VA 24283	0.2564 acres 1/91 of 23.33 acres	0.3205%
(c) Earnest Keen PO Box 14 St. Paul, VA 24283	0.2564 acres 1/91 of 23.33 acres	0.3205%
(d) William L. Keen PO Box 1188 St. Paul, VA 24283	0.2564 acres 1/91 of 23.33 acres	0.3205%
(e) Mary L. Winebarger PO Box 834 St. Paul, VA 24283	0.2564 acres 1/91 of 23.33 acres	0.3205%
(f) Mattie Pauline Hamm PO Box 915 Castletown, VA 24224	0.2564 acres 1/91 of 23.33 acres	0.3205%

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Exhibit B-3  
Unit R-44  
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List of Unleased Owners/Claimants

	Net Acres in Unit	Interest in Unit
<hr/>		
(g) Frances A. Kean Heirs, Devisees, Successors or Assigns (1/91)		
(g.1) Ronald Lee Herndon 18180 Olson Drive Abingdon, VA 24210	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.2) Ray Herndon (aka Alvin Ray) 141 E. Market St. John Sec. Center Johnson City, TN 37604	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.3) Roger Herndon 18180 Olson Drive Abingdon, VA 24210	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.4) Phyllis Pass 107 Cindy Drive Johnson City, TN 37601	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.5) Linda G. Whitt 1116 Leighwood Trail Halifax, VA 24558	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.6) Edna Sue Bailey 2909 Timberlake Rd. 7 Johnson City, TN 37601	0.0427 acres 1/546 of 23.33 acres	0.0534%

Exhibit E  
Unit R-44  
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List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #1 - 23.33 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) James M. McGuire Land Trust (460.57 Acre Tract) P. O. Box 1067 Bluefield, VA 24605	23.33 acres	29.1625%
<u>OIL &amp; GAS OWNERSHIP</u>		
Elbert Lee Cantrell, et al. (James H. Cantrell Heirs - 48.28 acres)	23.33 acres	29.1625%
(1) John Harvey Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(b) Andy B. Cantrell Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91)		
(b.2) Linda Keen Heirs, Devisees, Successors or Assigns (1/455)		
(b.2.1) James K. Keen Heirs, Devisees, Successors or Assigns		
(b.2.1.1) Christopher Frederick Keen 4350 Horn Mountain Road Raven, VA 24639	0.0256 acres 1/910 of 23.33 acres	0.0320%
(b.2.1.2) Jimmy Kermit Keen 155 Rockdale Lane Suffolk, VA 23434	0.0256 acres 1/910 of 23.33 acres	0.0320%
(f) Edward M. Cantrell Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91) Documentation Pending		
(f.3) Garrett Cantrell 8111 Little Circle Road Noblesville, IN 46060	0.0855 acres 1/273 of 23.33 acres	0.1068%
(g) Cecile Cantrell Boyd Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91)		
(g.1) Hazel Anna Mac Tatum 326 Tatum Road Cedar Bluff, VA 24609	0.0366 acres 1/637 of 23.33 acres	0.0458%
(g.2) Benard Alfred Boyd 2561 Savage Fork Road Leesville, LA 71446	0.0366 acres 1/637 of 23.33 acres	0.0458%
(g.3) Glen A. Boyd 1632 Blountville Blvd. Blountville, TN 37617	0.0366 acres 1/637 of 23.33 acres	0.0458%
(g.4) John Melvin Boyd 451 Knobview Road Blountville, TN 37617	0.0366 acres 1/637 of 23.33 acres	0.0458%
(g.7) Barbara Boyd McCartney 336 S. Railroad Street, Apt# 116 Killbuck, OH 44637	0.0366 acres 1/637 of 23.33 acres	0.0458%
(h) Lelia Rosalene Cantrell Boyd Heirs, Devisees, Successors or Assigns (1/104 + 1/728 (Virgie) = 1/91)		

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	Net Acres in Unit	Interest in Unit
(h.2) Frannie Anthony Heirs, Devisees, Successors or Assigns (1/819)		
(h.2.1) Richard Whitt PO Box 122 Rosedale, VA 24280	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.2) Michael Whitt Heirs Heirs Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.3) Harvey Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.4) Joy Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.5) Tim Payne Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.2.6) Cathy Anthony Address Unknown	0.0047 acres 1/4914 of 23.33 acres	0.00593%
(h.4) Alonzo Boyd P.O. Box 274 New Castle, VA 24127	0.0285 acres 1/819 of 23.33 acres	0.03561%
(h.6) Jessie Lee Boyd 132 Asbury Hollow Road Cedar Bluff, VA 24609	0.0285 acres 1/819 of 23.33 acres	0.0356%
(h.7) Lacy Jay Boyd P.O. Box 744 Richlands, VA 24641	0.0285 acres 1/819 of 23.33 acres	0.0356%
(h.8) Donald Gene Boyd PO Box 438 Rosedale, VA 24280	0.0285 acres 1/819 of 23.33 acres	0.0356%
(2) Henry William Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(a) Calvin Cantrell Heirs, Devisees, Successors, or Assigns (1/143)		
(a.1) Iris Mantaro Heirs, Devisees, Successors, or Assigns - <i>Documentation Pending</i>	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.2) Gale V. Goff 1123 Mystery Circle Davenport, FL 33837	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.3) Dennis L. Cantrell 663 Cutsey Hill Road Chase, VA 23924	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.4) Violet Horst 2236 Creek Hill Road Lancaster, PA 17601	0.0326 acres 1/715 of 23.33 acres	0.0408%
(a.5) Graling Cantrell 49 Summit Hill Strasburg, PA 17579	0.0326 acres 1/715 of 23.33 acres	0.0408%
(b) Hershel Cantrell Heirs, Devisees Successors, or Assigns (1/143) Heirs Unknown	0.1631 acres 1/143 of 23.33 acres	0.2039%
(c) Mildred Cantrell Noe Heirs, Devisees, Successors, or Assigns (1/143)		

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	Net Acres in Unit	Interest in Unit
(c.2) Linda Roberts 572 Pennsy Road New Providence, PA 17560	0.0408 acres 1/572 of 23.33 acres	0.0510%
(f) Edna Bradley Heirs, Devisees, Successors or Assigns (1/143)		
(f.5) Kenneth Bradley Heirs, Devisees Successors, or Assigns - <i>Documentation Pending</i>		
(f.5.1) Alice Lanett Bradley 15377 Safem Church Rd. NE Homeworth, OH 44634	0.0233 acres 1/1001 of 23.33 acres	0.0291%
(h) Harold Cantrell Heirs, Devisees, Successors or Assigns (1/143)		
(h.1) Johanna Cantrell Heirs, Devisees, Successors or Assigns		
(h.1.1) Marquita Ann Walker 1405 Black Oak Road Princeton, WV 24740	0.0816 acres 1/286 of 23.33 acres	0.1020%
(h.1.2) David H. Walker 1405 Black Oak Road Princeton, WV 24740	0.0816 acres 1/286 of 23.33 acres	0.1020%
(i) Rufus Edger Cantrell, Sr. Heirs, Devisees, Successors or Assigns (1/143)		
(i.1) Eddie Gene Cantrell Heirs, Devisees, Successors or Assigns (2/2145)		
(i.1.1) Dora Jane Cantrell Heirs, Devisees, Successors or Assigns (2/2145)		
(i.1.1.1) Billy Joe Cantrell P.O. Box 254 Bruno, WV 25611	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.2) Dennis G. Cantrell 42 Scarlet Lane Bruno, WV 25611	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.3) Terry L. Lambert P.O. Box 122 Man, WV 25635	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.4) Paula Gaye Harvey P.O. Box 276 Kistler, WV 25628	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.5) Philip Ranny Cantrell 215 Sheridan Ave., Apt. 8 Fort Myers, VA 22211	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.6) Jean Ann Evans <i>Address Unknown</i>	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.7) Pamela Dawn Holland 2408 Space Street Beaumont, TX 77703	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.1.1.8) Michael E. Cantrell 421 Poplar Fork Road Hurricane, WV 25526	0.0027 acres 1/8580 of 23.33 acres	0.00340%
(i.2) Nyokia Sue Sparkman P.O. Box 48 Pippa Passes, KY 41844	0.0218 acres 2/2145 of 23.33 acres	0.0272%

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	Net Acres in Unit	Interest in Unit
(L3) Terry Cantrell Address Unknown	0.0218 acres 2/2145 of 23.33 acres	0.0272%
(L4) Pauline Johnson Cantrell Heirs, Devisees, Successors or Assigns (3/715)		
(i.4.1) Rufus Edger Cantrell, Jr. Heirs, Devisees, Successors or Assigns		
(i.4.1.1) Patty Ann Cantrell Lester P.O. Box 7014 Princeton, WV 24740	0.0489 acres 3/1430 of 23.33 acres	0.0612%
(i.4.2) Faye Cantrell Broyles Rt. 2 Box 147-Q Bluefield, WV 24701	0.0489 acres 3/1430 of 23.33 acres	0.0612%
(J) John Cantrell Heirs, Devisees, Successors or Assigns (1/143)		
(j.1) John Cantrell, Jr. Heirs, Devisees, Successors or Assigns		
(j.1.1) Randy Cantrell Address Unknown	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.2) David Cantrell 4323 Slater Ave Baltimore, MD 21236	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.3) Fred Cantrell 4380 US Hwy 40 West Jefferson, OH 43162	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.4) Thomas E. Cantrell 5612 Ike Smith Road Plant City, FL 33563	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.5) John Anthony Cantrell P.O. Box 707 Lone Star, TX 75688	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.6) Roger Michael Cantrell 1015 West Outer Drive Oak Ridge, TN 37830	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.7) Marvin Cantrell c/o Kathy Cantrell P.O. Box 1392 Ring Gold, GA 30736	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.8) Patricia Ann Randolph 260 Duvall Lane Greenville, KY 42345	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.9) Linda Cantrell Vail PO Box 187 Cherry Log, GA 30522	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.10) Kathy Cantrell PO Box 1392 Ring Gold, GA 30736	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(j.1.11) Brenda Cantrell Wood Heirs, Devisees, Successors or Assigns		
(j.1.11.1) Ashley Wood Address Unknown	0.0148 acres 1/1573 of 23.33 acres	0.0185%
(3) Jessie Cleveland Cantrell Heirs, Devisees, Successors or Assigns (1/13)		

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	Net Acres in Unit	Interest in Unit
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(a) Dovie Cantrell Dixon Heirs, Devisees, Successors or Assigns (1/39)		
(a.1) Linda Malich 3748 Swans Landing Drive Land-O-Lake, FL 34639	0.2991 acres 1/78 of 23.33 acres	0.3739%
(a.2) Richard Dixon 340 Lake Coweta Trail Newman, GA 30263-5918	0.2991 acres 1/78 of 23.33 acres	0.3739%
(c) Muriel Musick Heirs, Devisees, Successors or Assigns (1/39)		
(c.1) Muriella Fuqua 1200 Waterford Way Roswell, GA 30075	0.2991 acres 1/78 of 23.33 acres	0.3739%
(c.2) Jessie Musick 221 Ashborne Trail Lawrence, GA 30043	0.2991 acres 1/78 of 23.33 acres	0.3739%
(4) Louise Victoria Cantrell Boyd Blankenship Heirs, Devisees, Successors or Assigns (1/13)		
(a) Nellie Corns Heirs, Devisees Successors or Assigns (1/130)		
(a.1) Margret Hale Address Unknown	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.2) Roy Harlen Corns Address Unknown	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.3) Ellen Carello 1607 Reynolds Lane Honaker, VA 24260	0.0359 acres 1/650 of 23.33 acres	0.0449%
(a.4) Truel Corns 1138 Belfast Road Cedar Bluff, VA 24609	0.0359 acres 1/650 of 23.33 acres	0.0449%
(b) Haram Boyd Heirs, Devisees, Successors or Assigns Heirs Unknown	0.1795 acres 1/130 of 23.33 acres	0.2243%
(c) Lennie Boyd Cole Heirs, Devisees, Successors, or Assigns - Documentation Pending		
(c.1) Mitchell Cole 219 Haygood Drive Sommerville, AL 35670-3748	0.1795 acres 1/130 of 23.33 acres	0.2243%
(e) Frank Boyd Heirs, Devisees, Successors or Assigns (1/130)		
(e.1) Geneva Lorene Boyd Sanders 1179 Richwine Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.2) Betty Josephine Altizer 1182 Richwine Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.3) Shirley E. Toutaint 134 Nelson Drive Williamsburg, VA 23185	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.4) Ruby J. Bragunier 2515 Roberts Road Greencastle, PA 17225	0.0299 acres 1/780 of 23.33 acres	0.0374%

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	Net Acres in Unit	Interest in Unit
(e.5) Cecil Frank Boyd 2553 Highway 158 Mocksville, NC 27028	0.0299 acres 1/780 of 23.33 acres	0.0374%
(e.6) Willard Roger Boyd P.O. Box 921 Jacksonville, AL 35265	0.0299 acres 1/780 of 23.33 acres	0.0374%
(f) Sarah Boyd Sparks Heirs, Devisees, Successors or Assigns (1/130)		
(f.1) Kyle Sparks Heirs, Devisees, Successors or Assigns		
(f.1.1) Bessie Sparks 112 First Avenue Richlands, VA 24641	0.0598 acres 1/390 of 23.33 acres	0.0748%
(f.3) Rufus Sparks Heirs, Devisees, Successors or Assigns <i>Heirs Unknown</i>	0.0598 acres 1/390 of 23.33 acres	0.0748%
(g) Acie Blankenship Heirs, Devisees, Successors or Assigns (1/130)		
(g.1) Carol Robinson PO Box 934 Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.3) Phyllis M. Keen 1328 Circle J. Road Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.4) David Blankenship 394 Oak Grove Way Bluefield, VA 24605	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.6) Jimmy Blankenship 655 Bullock Hollow Road Bristol, TN 37620	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.7) Virgil Blankenship 1160 Grace Drive Pounding Mill, VA 24637	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.8) Paul Blankenship PO Box 314 Doran, VA 24612	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.9) Homer C. Blankenship 1522 Circle J. Road Raven, VA 24639	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(g.10) Wanda Rose 1833 Wysor Valley Road Honaker, VA 24620	0.0150 acres 1/1560 of 23.33 acres	0.0187%
(h) Linkous Blankenship Heirs, Devisees, Successors or Assigns (1/130)		
(h.1) Roger Blankenship 135 Nicholas Drive Cedar Bluff, VA 24609	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.2) Charles Andrew Blankenship 3289 Whistle Creek Road Newcomb, TN 37819	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.3) John Blankenship 1943 Mann Branch Circle Raven, VA 24639	0.0179 acres 1/1300 of 23.33 acres	0.0224%

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	Net Acres in Unit	Interest in Unit
(h.4) Ollie Lester 121 Henderson Street Richlands, VA 24541	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.6) Mary Jane Osborne PO Box 31 Raven, VA 24539	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.7) Ezra Jackie Blankenship 6000 Bluebird Court Venus, TX 76084	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.8) Myrtle Sisk PO Box 544 Oakwood, VA 24631	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.9) Alice Keen 3082 Big Branch Road Oakwood, VA 24631	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(h.10) Carl Robert Blankenship PO Box 164 Richlands, VA 24641	0.0179 acres 1/1300 of 23.33 acres	0.0224%
(i) Cindy Boyd McGlothlin Heirs, Devisees, Successors or Assigns (1/130)		
(i.1) Grady McGlothlin P.O. Box 955 Raven, VA 24539	0.0199 acres 1/1170 of 23.33 acres	0.0249%
(i.2) Annis A. McGlothlin 136 Eaves Walk Pounding Mill, VA 24637	0.0199 acres 1/1170 of 23.33 acres	0.0249%
(i.9) Arlen McGlothlin Heirs, Devisees, Successors, or Assigns (1/1170) - <i>Documentation Pending</i>		
(i.9.1) Paul McGlothlin 80 Red Hawke Lane Pelzer, SC 29669-9588	0.0066 acres 1/3510 of 23.33 acres	0.0083%
(i.9.2) Ronnie McGlothlin 1408 Geer Hwy. Travelers Rest, SC 29690	0.0066 acres 1/3510 of 23.33 acres	0.0083%
(i.9.3) Artie Merritt Heirs, Devisees, Successors or Assigns		
(i.9.3.1) Junior Merritt <i>Address Unknown</i>	0.0066 acres 1/3510 of 23.33 acres	0.0083%
(j) Noah Boyd, Sr. Heirs, Devisees, Successors or Assigns (1/130)		
(j.1) Dovie White 919 Hamilton Avenue Colonial Heights, VA 23834	0.01196 acres 1/1950 of 23.33 acres	0.0150%
(j.2) Lelia Rosalene Cantrell Boyd Heirs, Devisees, Successors or Assigns (7/975)		
(j.2.2) Frannie Anthony Heirs, Devisees, Successors or Assigns (7/8775)		
(j.2.2.1) Richard Whitt PO Box 122 Rosedale, VA 24280	0.0031 acres 7/52650 of 23.33 acres	0.00388%



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	Net Acres In Unit	Interest In Unit
(j.2.2.2) Michael Whitt Heirs <i>Heirs Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.3) Harvey Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.4) Joy Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.5) Tim Payne <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.2.2.6) Cathy Anthony <i>Address Unknown</i>	0.0031 acres 7/52650 of 23.33 acres	0.00388%
(j.4) Alonzo Boyd P.O. Box 274 New Castle, VA 24127	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(j.6) Jessie Lee Boyd 132 Asbury Hollow Road Cedar Bluff, VA 24609	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(j.7) Lacy Jay Boyd P.O. Box 744 Richlands, VA 24641	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(j.8) Donald Gene Boyd PO Box 438 Rosedale, VA 24280	0.0186 acres 7/8775 of 23.33 acres	0.0233%
(5) Nancy Sarilda Cantrell Pruitt Heirs, Devisees, Successors or Assigns (1/13)		
(d) Mazie Huston Heirs, Devisees, Successors or Assigns (1/104)		
(d.3) H. Neal Huston 7546 N. Pine Street Manassas, VA 20111	0.0561 acres 1/416 of 23.33 acres	0.0701%
(g) Alta Wyatt Heirs, Devisees, Successors or Assigns (1/104)		
(g.2) Jerry Wyatt 6405 Bear Wallow Road Jewell Ridge, VA 24622	0.0748 acres 1/312 of 23.33 acres	0.0935%
(h) Sarah Ball Heirs, Devisees, Successors or Assigns (1/104)		
(h.6) Angie Stevens P.O. Box 2105 Honaker, VA 24260	0.0374 acres 1/624 of 23.33 acres	0.0467%
(6) Laura Jane Hilton Cook Heirs, Devisees, Successors, or Assigns (1/13) - <i>Documentation Pending</i>		
(a) Mable Hope Heirs, Devisees, Successors, or Assigns (1/26) - <i>Documentation Pending</i>	0.8973 acres 1/26 of 23.33 acres	1.1216%
(a.1) Jean Gibson <i>Address Unknown</i>		
(a.2) Janice Bamum <i>Address Unknown</i>		
(a.3) Fred Richard Hope, Jr. <i>Deceased - No Issue</i>		

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	Net Acres in Unit	Interest in Unit
(a.4) Henry Edward Hope <i>Deceased - No Issue</i>		
(a.5) David Elmer Hope <i>Address Unknown</i>		
(a.6) Jerry Allen Hope <i>Address Unknown</i>		
(a.7) Bernard Lee Hope <i>Address Unknown</i>		
(b) Tidy Moxley Heirs, Devisees, Successors or Assigns (1/26)		
(b.2) Paul Moxley 1762 W. Onstott Road Yuba City, CA 95991	0.1795 acres 1/130 of 23.33 acres	0.2243%
(b.4) Bobby Moxley <i>Address Unknown</i>	0.1795 acres 1/130 of 23.33 acres	0.2243%
(b.5) Ronnie Moxley 218 Minnesota Avenue St. Cloud, FL 34769 <i>Bad Address</i>	0.1795 acres 1/130 of 23.33 acres	0.2243%
(7) Joseph David Cantrell Heirs, Devisees Successors or Assigns (1/13)		
(f) Luther Cantrell Heirs, Devisees, Successors or Assigns (1/78)		
(f.1) Walsie VanDyke 2415 Utty Road Flint, MI 48532	0.0427 acres 1/546 of 23.33 acres	0.0534%
(f.3) Thurman Cantrell 6108 Straight Hollow Road Pinsonfork, KY 41555	0.0427 acres 1/546 of 23.33 acres	0.0534%
(f.4) Juanita Hale 1839 Middle Creek Road Cedar Bluff, VA 24609	0.0427 acres 1/546 of 23.33 acres	0.0534%
(9) George Freeman Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(a) Arlene Newberry 3712 Road Ridge Turnpike Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%
(b) Leopal Newberry 3686 Road Ridge Turnpike Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%
(c) Albert Cantrell P.O. Box 214 Pilgrims Knob, VA 24634	0.2564 acres 1/91 of 23.33 acres	0.3205%
(d) Lois Cantrell P.O. Box 144 Pilgrims Knob, VA 24634	0.2564 acres 1/91 of 23.33 acres	0.3205%
(e) George Cantrell, Jr. 1799 Clifton Fork Road Raven, VA 24639	0.2564 acres 1/91 of 23.33 acres	0.3205%

Exhibit E  
Unit R-44  
Docket #VGOB-00-0321-0782-02  
List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest In Unit
(f) Dennis Cantrell 663 Cutsey Hill Road Chase, VA 23924	0.2564 acres 1/91 of 23.33 acres	0.3205%
(g) Mable Cantrell Arnold Heirs, Devisees, Successors or Assigns (1/91)		
(g.1) Dinah Arnold 210 Gather Drive Tazewell, VA 24651	0.0855 acres 1/273 of 23.33 acres	0.1068%
(g.2) Dwayne Arnold 336 Crooked Creek Drive Leonard, MI 48367	0.0855 acres 1/273 of 23.33 acres	0.1068%
(g.3) Randy Arnold Heirs, Devisees, Successors or Assigns - <i>Documentation Pending</i>	0.0855 acres 1/273 of 23.33 acres	0.1068%
(10) James Washington Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(d) James L. Cantrell Heirs, Devisees, Successors or Assigns - <i>Documentation Pending</i>		
(d.1) Bonnie Cantrell 10 Ledgewood Drive Mansfield, OH 44905	0.2243 acres 1/104 of 23.33 acres	0.2804%
(e) Mary E. Crawford P.O. Box 1229 Raven, VA 24639	0.2243 acres 1/104 of 23.33 acres	0.2804%
(g) John Lee Cantrell Heirs, Devisees, Successors or Assigns (1/104) - <i>Documentation Pending</i>		
(g.1) Gary Cantrell 205 Six Farm Road Tazewell, VA 24651	0.1122 acres 1/208 of 23.33 acres	0.1402%
(g.2) Donna Cantrell P.O. Box 1234 North Tazewell, VA 24630	0.1122 acres 1/208 of 23.33 acres	0.1402%
(h) Oris Cantrell Heirs, Devisees, Successors or Assigns		
(h.1) Peggy Cantrell 1080 Challenger Road Raven, VA 24639	0.2243 acres 1/104 of 23.33 acres	0.2804%
(11) Rosle Maze Cantrell Heirs, Devisees, Successors or Assigns		
(g) Frances A. Keen Heirs, Devisees, Successors or Assigns (1/91)		
(g.1) Ronald Lee Hemdon 18180 Olson Drive Abingdon, VA 24210	0.0427 acres 1/546 of 23.33 acres	0.0534%
(g.3) Roger Hemdon 18180 Olson Drive Abingdon, VA 24210	0.0427 acres 1/546 of 23.33 acres	0.0534%
(12) Raymond Ellis Cantrell Heirs, Devisees, Successors or Assigns (1/13)		
(a) Jeanette Cantrell 1243 Horn Mountain Road Raven, VA 24639	1.7946 acres 1/13 of 23.33 acres	2.2433%

Exhibit E  
Unit R-44  
Docket #VGOB-00-0321-0782-02  
List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #3B - 3.10 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company Limited Partnership Tract 25 (786.15 Acre Tract) P.O. Box 675 Tazewell, VA 24651	3.10 acres	3.8750%
<u>OIL &amp; GAS OWNERSHIP</u>		
(1) Norfolk Southern Railway Company	3.10 acres	3.8750%
<i>If no conflict royalties paid to:</i> Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701		

INSTRUMENT #110002812  
RECORDED IN THE CLERK'S OFFICE OF  
BUCHANAN COUNTY ON  
NOVEMBER 14, 2011 AT 02:20PM  
BEVERLY S. TILLER, CLERK  
RECORDED BY: GGB